

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	822	--	--	1,130	158	37	-8	2,076	78	0
Hydrocarbon Gas Liquids	59	0	63	47	22	--	13	66	64	49
Natural Gas Liquids	59	0	58	47	22	--	13	66	64	44
Ethane	--	--	--	--	--	--	--	--	0	0
Propane	8	--	35	36	12	--	8	--	34	49
Normal Butane	13	--	18	12	7	--	1	20	29	0
Isobutane	9	--	5	--	3	--	4	20	0	-7
Natural Gasoline	28	0	--	--	--	--	0	26	1	1
Refinery Olefins	--	--	5	--	--	--	0	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	22	--	143	316	12	-22	402	15	98
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22	--	33	160	62	3	218	9	46
Hydrogen	--	--	--	--	--	45	--	45	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	22	--	33	160	17	3	173	9	46
Fuel Ethanol	--	9	--	--	144	17	14	149	6	0
Renewable Fuels Except Fuel Ethanol	--	13	--	33	16	--	-11	24	3	46
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	85	--	--	-2	34	1	52
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	25	157	-50	-23	150	4	0
Reformulated	--	0	--	--	67	2	-9	78	0	0
Conventional	--	0	--	25	90	-52	-14	73	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	2,656	150	81	33	-25	--	277	2,669
Finished Motor Gasoline	--	1	1,483	26	5	33	3	--	46	1,499
Reformulated	--	--	1,026	--	--	10	0	--	--	1,036
Conventional	--	1	457	26	5	23	3	--	46	463
Finished Aviation Gasoline	--	--	0	0	--	--	-3	--	--	3
Kerosene-Type Jet Fuel	--	0	306	91	9	--	-4	--	20	390
Kerosene	--	--	0	--	--	--	0	--	3	-2
Distillate Fuel Oil	--	0	503	18	53	--	-9	--	57	525
15 ppm sulfur and under	--	0	459	7	53	--	-1	--	22	498
Greater than 15 ppm to 500 ppm sulfur	--	--	35	11	--	--	-3	--	15	33
Greater than 500 ppm sulfur	--	--	9	--	--	--	-6	--	20	-6
Residual Fuel Oil	--	--	68	9	--	--	-5	--	36	45
Less than 0.31 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	4	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	4	--	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	--	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	2	--	--	--	0	--	--	1
Lubricants	--	--	20	1	-4	--	-1	--	7	11
Waxes	--	--	--	1	--	--	--	--	0	0
Petroleum Coke	--	--	128	--	3	--	-8	--	109	30
Marketable	--	--	99	--	3	--	-8	--	109	0
Catalyst	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	25	4	16	--	1	--	1	43
Still Gas	--	--	109	--	--	--	--	--	--	109
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	881	22	2,719	1,471	577	82	-43	2,544	435	2,816

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.